

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$13.44

**Energy Charges**

Per kWh, per month	<u>Distrbtn</u> <sup>1</sup>	<u>PPPC</u> <sup>2</sup>	<u>PUCRF</u> <sup>3</sup>	<u>Gen</u> <sup>4</sup>	<u>ECS</u> <sup>5</sup>	Total Energy Rate <sup>6</sup>
	\$0.01082	\$0.00260	\$0.00033 (I)	\$0.07150	\$0.00029	\$0.08554 (I)

1. Distrbtn – Distribution Charges.
2. PPPC – Public Purpose Programs Charge to fund energy efficiency activities, and low income assistance programs.
3. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF.
4. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
5. ECS – Energy Commission Surcharge that is established by the California Energy Commission.
6. Total Energy Rate – Sum of distribution charges, public purpose programs charges, PUC reimbursement surcharges, generation charges and Energy Commission Surcharges.

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The minimum charge shall be the customer charge

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

Advice Letter No. 52-E

Issued by

Gregory S. Sorensen

Date Filed December 28, 2015

Name

Decision No. \_\_\_\_\_

President

Effective January 1, 2016

Title

Resolution No. M-4828

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**SPECIAL CONDITIONS** (Continued)

- 4. **Service Contract:** Utility may require a contract for service hereunder for a minimum term of not less than one year.
- 5. **Energy Restriction:** Customer must agree to interruption of service, upon notification by Utility, in situations where a system emergency exists and load reduction is needed to maintain system integrity. Failure to reduce load upon request of the Utility will result in the customer being billed for the season (March 1 through November 30) at the A-1 rate schedule.

6. **Billing:**

**Bundled Service Customers** receive supply and delivery services solely from Utility. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule PA during the last month by the customer's total usage.

**Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from CalPeco. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

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Michael R. Smart

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Name

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